Dollars in Thousands

(1) UTILITY: Duke Energy Carolinas (2) PLANT:

(3) UNIT: All (4) COST STUDY COMPLETION DATE:

March 31, 2009

1,934,000 \$

1,956,000 \$

22,000 \$

7,888,000

7,978,000

90,000

) DECOMMISSIONING STUDY INFORMATION		(7) DECOMMISSIONING COST ESTIMATE:		
(a) Decommissioning Year: license expiration less 5 years	2028 to 2038	(a) Current Year Dollars:  1. Radioactive Cost		\$ 2,810,000
(b) Decommissioning Method Selected:	Prompt Dismantlement	2. Non-Radioactive Cost 3. Total		\$ 2,810,000 \$ 185,000 \$ 2,995,000
(c) Cost Estimate Preparer	TLG Services, Inc.	4. 2008 NRC Minimum Cost Pursuant to 10 CFR 50.75 (b) and (c)		\$ 2,993,000
) CALCULATION FACTORS:		(b) Projected Costs At License Expiration (2028-2038)  1. Radioactive Cost 2. Non-Radioactive Cost		\$ 7,479,000 \$ 499,000
(a) Projected Escalation Rate (b) Source Of Escalation Rate	4.00% Historical cost estimates, projected inflation	3. Total		\$ 7,978,000
(A) D ( A A) A (A) T ( D ( A) (A) D ( A)	projected image.	(8) REVENUE REQUIREMENTS FOR SC RETAIL in millions:		
(c) Projected Net-Of-Tax Rate Of Return  1. External Qualified Fund  2. External Non-Qualified Fund  3. Internal Fund	6.00% 5.50% n/a	Annual Total Revenue Requirements Radioactive 1. Annual Revenue Requirement - External Qualified Fund		<b>\$</b> 1:
Composite     (d) SC Retail Jurisdictional Allocation Factor	n/a 24.52460%	Annual Revenue Requirement - External Non-Qualified Fund     Non-Radioactive     Annual Revenue Requirement - Non-Radiological Qualified Fund     Total		\$ - \$ - \$ 1:
(e) Utility Ownership Factor Oconee McGuire Catawba	100% 100% 19.2460%	(9) POST ACCIDENT PREMATURE DECOMMISSIONING INSURANCE: See Note 17 to 2008 Duke Energy Consolidated Financial Statements		
TEM / JURISDICTION			SC Retail	All Jurisdictions
FUND BALANCES AT COST ESTIMATE STUDY DATE (Note Beginning balances used in cost and funding calculations (a) External - Qualified Funds (b) External - Non-Qualified Fund (Note 2) (c) External - Non-Qualified General Fund (Note 3) (d) Total	o 1):		\$ 280,000 \$ 11,000 \$ 61,000 \$ 352,000	\$ 44,00 \$ 250,00

Note 1: December 31, 2008 balances

2038 excluding expenses
(a) External - Qualified Funds

(c) Total

(b) External - Non-Qualified Fund

Note 2: External non-qualified balance transferred to qualified fund in early 2009 to extent permissible under current IRS Ruling.

Note 3: Not designated at unit level. Projected balance at license expiration is that for date of first units decommissioned (Oconee 1 and 2 in 2028). Approximately \$35 million remains in a General Non-Qualified Fund, to be used in 2009 to decommission retired McGuire steam generators.

### **DECOMMISSIONING COST & FUNDING REPORT**

AS OF DECEMBER 31, 2008

Dollars in Thousands

(1) UTILITY: Duke Energy Carolinas (2) PLANT: Oconee

(3) UNIT: Oconee 1

(4) COST STUDY COMPLETION DATE:

March 31, 2009

SC Retail

39,000 \$

1,000 \$

n/a

40,000 \$

All Jurisdictions

160,000

163,000

3,000

n/a

) DECOMMISSIONING STUDY INFORMATION		(7) DECOMMISSIONING COST ESTIMATE:		
(a) Decommissioning Year: license expiration less 5 years	2028	(a) Current Year Dollars: 1. Radioactive Cost	\$	470,000
(b) Decommissioning Method Selected:	Prompt Dismantlement	2. Non-Radioactive Cost	\$	22,000
(-,	·	3. Total	\$	492,000
(c) Cost Estimate Preparer	TLG Services, Inc.	4. 2008 NRC Minimum Cost Pursuant to 10 CFR 50.75 (b) and (c)	\$	372,000
		(b) Projected Costs At License Expiration		
CALCULATION FACTORS:		1. Radioactive Cost	\$	1,030,000
		2. Non-Radioactive Cost	\$	49,00
(a) Projected Escalation Rate	4.00%	3. Total	\$	1,079,00
(b) Source Of Escalation Rate	Historical cost estimates, projected inflation			
	<b>,</b>	(8) REVENUE REQUIREMENTS FOR SC RETAIL in millions:		
(c) Projected Net-Of-Tax Rate Of Return				
External Qualified Fund	6.00%	Annual Total Revenue Requirements		
External Non-Qualified Fund	5.50%	Radioactive		
3. Internal Fund	n/a	Annual Revenue Requirement - External Qualified Fund     Annual Revenue Requirement - External Non-Outlified Fund	\$ \$	
4. Composite	n/a 24,52460%	Annual Revenue Requirement - External Non-Qualified Fund     Non-Radioactive	3	-
(d) SC Retail Jurisdictional Allocation Factor	24.52460%	3. Annual Revenue Requirement - Non-Radiological Qualified Fund	S	_
(e) Utility Ownership Factor	100%	4. Total	\$	
(e) Ounty Ownership Factor	100 /6	4. Total	•	`
		(9) POST ACCIDENT PREMATURE DECOMMISSIONING INSURANCE: See Note 18 to 2008 Duke Energy Consolidated Financial Statements		

TEM / JURISDICTION	ı
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ľ	(10) FUND	BALANCES AT	COST ESTIMATE STUDY	DATE (Note 1):

Beginning balances used in cost and funding calculations

- (a) External Qualified Funds
- (b) External Non-Qualified Fund (Note 2)
- (c) External Non-Qualified General Fund (Note 3)
- (d) Total

#### (11) PROJECTED FUND BALANCES AT LICENSE EXPIRATION:

2028 excluding expenses

(a) External - Qualified Funds (b) External - Non-Qualified Fund	\$ \$	265,000 -	\$ 1,079,000 \$ -
(c) Total	\$	265,000	\$ 1,079,000

Note 1: December 31, 2008 balances

Note 2: External non-qualified balance transferred to qualified fund in early 2009

Dollars in Thousands

(1) UTILITY: Duke Energy Carolinas (2) PLANT: Oconee

(3) UNIT: Oconee 2 (4) COST STUDY COMPLETION DATE:

1,000 \$

n/a

42,000 \$

251,000 \$

251,000 \$

3,000

171,000

1,023,000

1,023,000

n/a

March 31, 2009

5) DECOMMISSIONING STUDY INFORMATION		(7) DECOMMISSIONING COST ESTIMATE:			
(a) Decommissioning Year: license expiration less 5 years	2028	(a) Current Year Dollars:			
	December Discovered by the second	Radioactive Cost     Non-Radioactive Cost	9	445,	,000
(b) Decommissioning Method Selected:	Prompt Dismantlement	2. Non-Radioactive Cost 3. Total	<u> </u>	6 467.	
(c) Cost Estimate Preparer	TLG Services, Inc.	Total     4. 2008 NRC Minimum Cost Pursuant to 10 CFR 50.75 (b) and (c)		372,	
		(b) Projected Costs At License Expiration			
S) CALCULATION FACTORS:		1. Radioactive Cost	9	975,	,000
		2. Non-Radioactive Cost	9	48,	,000
(a) Projected Escalation Rate (b) Source Of Escalation Rate	4.00% Historical cost estimates, projected inflation	3. Total	\$	1,023,	,000
	projected filliation	(8) REVENUE REQUIREMENTS FOR SC RETAIL in millions:			
(c) Projected Net-Of-Tax Rate Of Return		(-) (-) (-) (-) (-) (-) (-) (-) (-) (-)			
External Qualified Fund	6.00%	Annual Total Revenue Requirements			
External Non-Qualified Fund	5.50%	Radioactive			
3. Internal Fund	n/a	Annual Revenue Requirement - External Qualified Fund     Annual Revenue Requirement - External Non-Qualified Fund	9		3
Composite     (d) SC Retail Jurisdictional Allocation Factor	n/a 24.52460%	Non-Radioactive	4	9	-
(u) SC Retail Junistictional Allocation Factor	24.0240070	3. Annual Revenue Requirement - Non-Radiological Qualified Fund	Ş	6	-
(e) Utility Ownership Factor	100%	4. Total	\$	B	3
		(9) POST ACCIDENT PREMATURE DECOMMISSIONING INSURANCE: See Note 18 to 2008 Duke Energy Consolidated Financial Statements			
ITEM / JURISDICTION			SC Retail	All Jurisdiction	ons
10) FUND BALANCES AT COST ESTIMATE STUDY DATE (Not	e 1):				
Beginning balances used in cost and funding calculations	•				
(a) External - Qualified Funds		\$	41,000	168,	,000

Note 1:	December 31, 2008 balances

2028 excluding expenses

(a) External - Qualified Funds

(b) External - Non-Qualified Fund

(d) Total

(c) Total

(b) External - Non-Qualified Fund (Note 2)
(c) External - Non-Qualified General Fund (Note 3)

(11) PROJECTED FUND BALANCES AT LICENSE EXPIRATION:

Note 2: External non-qualified balance transferred to qualified fund in early 2009

Dollars in Thousands

(1) UTILITY: Duke Energy Carolinas (2) PLANT: Oconee

(3) UNIT: Oconee 3 (4) COST STUDY COMPLETION DATE:

March 31, 2009

n/a

59,000 \$

342,000 \$

342,000 \$

n/a

238,000

1,395,000

1,395,000

(5) DECOMMISSIONING STUDY INFORMATION		(7) DECOMMISSIONING COST ESTIMATE:		
(a) Decommissioning Year: license expiration less 5 years	2029	(a) Current Year Dollars:	•	<b>504.05</b>
(b) Decommissioning Method Selected:	Prompt Dismantlement	Radioactive Cost     Non-Radioactive Cost	\$ \$	561,000 51,000
(b) Decommissioning Method Selected.	1 Tompt Dismandioment	3. Total	\$	612,000
(c) Cost Estimate Preparer	TLG Services, Inc.	4. 2008 NRC Minimum Cost Pursuant to 10 CFR 50.75 (b) and (c)		372,000
		(b) Projected Costs At License Expiration		
6) CALCULATION FACTORS:		1. Radioactive Cost		,280,000
		2. Non-Radioactive Cost		115,000
(a) Projected Escalation Rate	4.00%	3. Total	\$ 1	,395,000
(b) Source Of Escalation Rate	Historical cost estimates, projected inflation			
	projected fination	(8) REVENUE REQUIREMENTS FOR SC RETAIL in millions:		
(c) Projected Net-Of-Tax Rate Of Return				
External Qualified Fund	6.00%	Annual Total Revenue Requirements		
External Non-Qualified Fund	5.50%	Radioactive	•	0
3. Internal Fund	n/a	Annual Revenue Requirement - External Qualified Fund     Annual Revenue Requirement - External Non-Qualified Fund	\$ \$	3
Composite     (d) SC Retail Jurisdictional Allocation Factor	n/a 24.52460%	2. Annual Revenue Requirement - External Non-Qualified Fund  Non-Radioactive	\$	-
(0) SC Retail Jurisdictional Allocation Pactor	24.32460 %	3. Annual Revenue Requirement - Non-Radiological Qualified Fund	\$	_
(e) Utility Ownership Factor	100%	4. Total	\$	3
		(9) POST ACCIDENT PREMATURE DECOMMISSIONING INSURANCE:		
		See Note 18 to 2008 Duke Energy Consolidated Financial Statements		
ITEM / JURISDICTION			SC Retail All Jurise	dictions
10) FUND BALANCES AT COST ESTIMATE STUDY DATE (Not	e 1):			
Beginning balances used in cost and funding calculations		•	f 50.000 f	004.000
(a) External - Qualified Funds			\$ 58,000 \$ \$ 1,000 \$	234,000 4,000
(b) External - Non-Qualified Fund (Note 2)			\$ 1,000 \$	4,000

Note 1: December 31, 2008 balances

2029 excluding expenses (a) External - Qualified Funds

(b) External - Non-Qualified Fund

(d) Total

(c) Total

Note 2: External non-qualified balance transferred to qualified fund in early 2009

(c) External - Non-Qualified General Fund (Note 3)

(11) PROJECTED FUND BALANCES AT LICENSE EXPIRATION:

Dollars in Thousands

(1) UTILITY: Duke Energy Carolinas (2) PLANT: McGuire

(3) UNIT: McGuire 1 (4) COST STUDY COMPLETION DATE:

March 31, 2009

n/a

57,000 \$

415,000 \$

415,000 \$

n/a

232,000

1,695,000

1,695,000

2036 Prompt Dismantlement	(a) Current Year Dollars:  1. Radioactive Cost 2. Non-Radioactive Cost 3. Total		\$	538,000
·	2. Non-Radioactive Cost		\$ \$	,
·			٩	
TI O Cardana Inc			4	27,000 565,000
TLG Services, Inc.	4. 2008 NRC Minimum Cost Pursuant to 10 CFR 50.75 (b) and (c)		\$	400,000
	(h) Projected Costs At License Expiration			
	1. Radioactive Cost		\$	1,614,000
	2. Non-Radioactive Cost		\$	81,000
4.00% Historical cost estimates,	3. Total		\$	1,695,000
projected inflation	(9) DEVENUE DECUMENTS FOR SC DETAIL in williams.			
	(8) REVENUE REQUIREMENTS FOR SC RETAIL III MILLIONS:			
6.00%	Annual Total Revenue Requirements			
5.50%	Radioactive			
n/a	Annual Revenue Requirement - External Qualified Fund		\$	2
n/a			\$	-
24.52460%			_	
	·		\$	
100%	4. Total		\$	2
	(9) POST ACCIDENT PREMATURE DECOMMISSIONING INSURANCE: See Note 18 to 2008 Duke Energy Consolidated Financial Statements			
	Historical cost estimates, projected inflation  6.00% 5.50% n/a	2. Non-Radioactive Cost 4.00% Historical cost estimates, projected inflation  (8) REVENUE REQUIREMENTS FOR SC RETAIL in millions:  6.00% 5.50% n/a n/a 24.52460%  1. Annual Revenue Requirement - External Qualified Fund 2. Annual Revenue Requirement - External Non-Qualified Fund Non-Radioactive 3. Annual Revenue Requirement - Non-Radiological Qualified Fund Non-Radioactive 3. Annual Revenue Requirement - Non-Radiological Qualified Fund 4. Total	1. Radioactive Cost 2. Non-Radioactive Cost 3. Total  Historical cost estimates, projected inflation  (8) REVENUE REQUIREMENTS FOR SC RETAIL in millions:  Annual Total Revenue Requirements  Radioactive 1. Annual Revenue Requirement - External Qualified Fund 1/a 24.52460%  Non-Radioactive 3. Annual Revenue Requirement - External Non-Qualified Fund Non-Radioactive 3. Annual Revenue Requirement - Non-Radiological Qualified Fund 4. Total  (9) POST ACCIDENT PREMATURE DECOMMISSIONING INSURANCE:	1. Radioactive Cost 2. Non-Radioactive Cost 3. Total  3. Total  (8) REVENUE REQUIREMENTS FOR SC RETAIL in millions:  6.00% 6.00% 7/a 1. Annual Total Revenue Requirements Radioactive 1. Annual Revenue Requirement - External Qualified Fund 2. Annual Revenue Requirement - External Non-Qualified Fund 3. Annual Revenue Requirement - External Non-Qualified Fund 4. Total  (9) POST ACCIDENT PREMATURE DECOMMISSIONING INSURANCE:

Note 1: December 31, 2008 balances

2036 excluding expenses
(a) External - Qualified Funds

(b) External - Non-Qualified Fund

(d) Total

(c) Total

Note 2: External non-qualified balance transferred to qualified fund in early 2009

(c) External - Non-Qualified General Fund (Note 3)

(11) PROJECTED FUND BALANCES AT LICENSE EXPIRATION:

Dollars in Thousands

(1) UTILITY: Duke Energy Carolinas (2) PLANT: McGuire (3) UNIT: McGuire 2 (4) COST STUDY COMPLETION DATE:

March 31, 2009

1,000

279,000

2,018,000

2,018,000

n/a

n/a

68,000 \$

495,000 \$

495,000 \$

(5) DECOMMISSIONING STUDY INFORMATION		(7) DECOMMISSIONING COST ESTIMATE:			
(a) Decommissioning Year: license expiration less 5 years	2038	(a) Current Year Dollars:			
(h) Deceminationing Mathed Colorted	Prompt Dismantlement	Radioactive Cost     Non-Radioactive Cost		\$	574,000
(b) Decommissioning Method Selected:	Prompt dismantiement	2. Non-Radioactive Cost  3. Total		<u>\$</u>	48,000
(c) Cost Estimate Preparer	TLG Services, Inc.	4. 2008 NRC Minimum Cost Pursuant to 10 CFR 50.75 (b) and (c)		\$	622,000 400,000
		(b) Projected Costs At License Expiration			
(6) CALCULATION FACTORS:		1. Radioactive Cost		\$	1,862,000
		2. Non-Radioactive Cost		\$	156,000
(a) Projected Escalation Rate	4.00%	3. Total		\$	2,018,000
(b) Source Of Escalation Rate	Historical cost estimates, projected inflation				
		(8) REVENUE REQUIREMENTS FOR SC RETAIL in millions:			
(c) Projected Net-Of-Tax Rate Of Return					
External Qualified Fund	6.00%	Annual Total Revenue Requirements			
External Non-Qualified Fund     Internal Fund	5.50%	Radioactive  1. Annual Revenue Requirement - External Qualified Fund		œ	4
3. Internal Fund 4. Composite	n/a n/a	Annual Revenue Requirement - External Qualified Fund     Annual Revenue Requirement - External Non-Qualified Fund		\$ \$	1
(d) SC Retail Jurisdictional Allocation Factor	24.52460%	Non-Radioactive		Ф	-
(d) 30 Netali surisulciional Allocation Factor	24.3240076	3. Annual Revenue Requirement - Non-Radiological Qualified Fund		\$	_
(e) Utility Ownership Factor	100%	4. Total		\$	1
		(9) POST ACCIDENT PREMATURE DECOMMISSIONING INSURANCE: See Note 18 to 2008 Duke Energy Consolidated Financial Statements			
ITEM / JURISDICTION			SC Retai	ı Al	Jurisdictions
		,			
(10) FUND BALANCES AT COST ESTIMATE STUDY DATE (Not	e 1):				
Beginning balances used in cost and funding calculations			_		
(a) External - Qualified Funds			\$ 68	,000 \$	278,000

Note 1: December 31, 2008 balances

2038 excluding expenses
(a) External - Qualified Funds

(b) External - Non-Qualified Fund

(d) Total

(c) Total

(b) External - Non-Qualified Fund (Note 2)

(c) External - Non-Qualified General Fund (Note 3)

(11) PROJECTED FUND BALANCES AT LICENSE EXPIRATION:

Note 2: External non-qualified balance transferred to qualified fund in early 2009

Dollars in Thousands

(1) UTILITY: Duke Energy Carolinas (2) PLANT: Catawba (3) UNIT: Catawba 1 (4) COST STUDY COMPLETION DATE:

March 31, 2009

8,000 \$

4,000 \$

n/a

12,000 \$

80,000 \$

91,000 \$

11,000

33,000 15,000

48,000

327,000

44,000

371,000

n/a

5) DECOMMISSIONING STUDY INFORMATION		(7) DECOMMISSIONING COST ESTIMATE:		
(a) Decommissioning Year: license expiration less 5 years	2038	(a) Current Year Dollars:		
		Radioactive Cost	\$	109,000
(b) Decommissioning Method Selected:	Prompt Dismantlement	2. Non-Radioactive Cost	<u>\$</u>	5,000
		3. Total	\$	114,000
(c) Cost Estimate Preparer	TLG Services, Inc.	4. 2008 NRC Minimum Cost Pursuant to 10 CFR 50.75 (b) and (c)	\$	77,000
		(b) Projected Costs At License Expiration		
6) CALCULATION FACTORS:		1. Radioactive Cost	\$	353,000
•		2. Non-Radioactive Cost	\$	18,000
(a) Projected Escalation Rate	4,00%	3. Total	\$	371,000
(b) Source Of Escalation Rate	Historical cost estimates, projected inflation		·	,
	. ,	(8) REVENUE REQUIREMENTS FOR SC RETAIL in millions:		
(c) Projected Net-Of-Tax Rate Of Return				
External Qualified Fund	6.00%	Annual Total Revenue Requirements		
External Non-Qualified Fund	5.50%	Radioactive		
Internal Fund	n/a	Annual Revenue Requirement - External Qualified Fund	\$	0.2
4. Composite	n/a	Annual Revenue Requirement - External Non-Qualified Fund	\$	-
(d) SC Retail Jurisdictional Allocation Factor	24.52460%	Non-Radioactive		
		Annual Revenue Requirement - Non-Radiological Qualified Fund	\$	-
(e) Utility Ownership Factor	19.2460%	4. Total	\$	0.2
		(9) POST ACCIDENT PREMATURE DECOMMISSIONING INSURANCE:		
		See Note 18 to 2008 Duke Energy Consolidated Financial Statements		
ITEM / JURISDICTION				
			SC Retail All	Jurisdictions
10) FUND BALANCES AT COST ESTIMATE STUDY DATE (No	te 1):			
Beginning balances used in cost and funding calculations		•		00.00

Note 1:	December 31	2008	balances

2038 excluding expenses
(a) External - Qualified Funds

(b) External - Non-Qualified Fund

(a) External - Qualified Funds

(d) Total

(c) Total

(b) External - Non-Qualified Fund (Note 2)

(c) External - Non-Qualified General Fund (Note 3)

(11) PROJECTED FUND BALANCES AT LICENSE EXPIRATION:

Note 2: External non-qualified balance transferred to qualified fund in early 2009 to extent permissible under current IRS Ruling.

Dollars in Thousands

(1) UTILITY: Duke Energy Carolinas (2) PLANT: Catawba (3) UNIT: Catawba 2 (4) COST STUDY COMPLETION DATE:

March 31, 2009

n/a

13,000 \$

86,000 \$

11,000 \$

97,000 \$

n/a

53,000

352,000

46,000

398,000

(a) Decommissioning Year: license expiration less 5 years (b) Decommissioning Method Selected: Prompt Dismantlement (c) Cost Estimate Preparer  TLG Services, Inc.  (b) Projected Preparer  TLG Services, Inc.  (c) Projected Escalation Rate (b) Source Of Escalation Rate (c) Projected Net-Of-Tax Rate Of Return 1. External Qualified Fund 2. External Non-Qualified Fund 3. Internal Fund 4. Composite (d) SC Retail Jurisdictional Allocation Factor  (e) Utility Ownership Factor  (a) Current Year Dollars: 1. Radioactive Cost 2. Non-Radioactive Cost 3. Total  (b) Projected Costs At License Expiration 1. Radioactive Cost 3. Total  (b) Projected Costs At License Expiration 1. Radioactive Cost 2. Non-Radioactive Cost 3. Total  (b) Projected Costs At License Expiration 1. Radioactive Cost 2. Non-Radioactive Cost 3. Total  (b) Projected Costs At License Expiration 1. Radioactive Cost 2. Non-Radioactive Cost 3. Total  (b) Projected Costs At License Expiration 1. Radioactive Cost 2. Non-Radioactive Cost 3. Total  (b) Projected Costs At License Expiration 1. Radioactive Cost 2. Non-Radioactive Cost 3. Total	\$ \$ \$	113,000 10,000 123,000 77,000 367,000 31,000 398,000
(b) Decommissioning Method Selected:  (c) Cost Estimate Preparer  TLG Services, Inc.  (b) Projected Costs At License Expiration 1. Radioactive Cost 2. Non-Radioactive Cost 3. Total 4. 2008 NRC Minimum Cost Pursuant to 10 CFR 5  (b) Projected Costs At License Expiration 1. Radioactive Cost 2. Non-Radioactive Cost 3. Total  (b) Projected Costs At License Expiration 1. Radioactive Cost 2. Non-Radioactive Cost 3. Total  (c) Projected Escalation Rate 4.00% 4. Instance of Escalation Rate 5.50% 5.50% 6.00% 6.00% 7. Annual Total Revenue Requirement - External Qualified Fund 7. Annual Revenue Requirement - External Qualified Fund 7. Annual Revenue Requirement - External Non-Qualified Fund 7. Annual Revenue Requirement - External Non-Qualified Fund 8. Annual Revenue Requirement - External Non-Qualified Fund 9. Annual Revenue Requirement - Non-Radiological Qualified Fund 9. Annual Revenue Requirement - Non-Radiological Qualifie	\$ \$ \$	10,000 123,000 77,000 367,000 31,000
(c) Cost Estimate Preparer  TLG Services, Inc.  (b) Projected Costs At License Expiration 1. Radioactive Cost 2. Non-Radioactive Cost 3. Total 4. 2008 NRC Minimum Cost Pursuant to 10 CFR 5  (b) Projected Costs At License Expiration 1. Radioactive Cost 2. Non-Radioactive Cost 3. Total  (c) Projected Secalation Rate 4.00% 4. Source Of Escalation Rate 4.00% 4. External Qualified Fund 5.50% 5.50% 6.00% 6.00% 6.00% 6.00% 7. Annual Total Revenue Requirements 8. Radioactive 7. Annual Revenue Requirement - External Qualified Fund 7. Annual Revenue Requirement - External Qualified Fund 7. Annual Revenue Requirement - External Non-Qualified Fund 7. Annual Revenue Requirement - External Non-Qualified Fund 7. Annual Revenue Requirement - External Non-Qualified Fund 8. Revenue Requirement - External Qualified Fund 9. Annual Revenue Requirement - External Non-Qualified Fund 9. Annual Revenue Requirement - External Non-Qualified Fund 9. Annual Revenue Requirement - External Non-Radioactive 9. Annual Revenue Requirement - Non-Radioactive	\$ \$ \$	123,000 77,000 367,000 31,000
(c) Cost Estimate Preparer  TLG Services, Inc.  (b) Projected Costs At License Expiration  1. Radioactive Cost  2. Non-Radioactive Cost  2. Non-Radioactive Cost  3. Total  (b) Projected Recurrence Cost  4.00%  (c) Projected Escalation Rate  (d) Source Of Escalation Rate  (e) Projected Net-Of-Tax Rate Of Return  1. External Qualified Fund  2. External Non-Qualified Fund  3. Internal Fund  4. Composite  (d) SC Retail Jurisdictional Allocation Factor  (e) Projected Net-Of-Tax Rate Of Return  1. External Revenue Requirement - External Qualified Fund  4. Composite  (d) SC Retail Jurisdictional Allocation Factor  (b) Projected Costs At License Expiration  1. Radioactive Cost  2. Non-Radioactive Cost  3. Total  (8) REVENUE REQUIREMENTS FOR SC RETAIL in million  Annual Total Revenue Requirements  Radioactive  1. Annual Revenue Requirement - External Qualified Fund  2. Annual Revenue Requirement - External Non-Qualified Fund  3. Total  (n) REVENUE REQUIREMENTS FOR SC RETAIL in million  (a) Revenue Requirement - External Qualified Fund  4. Composite  (d) SC Retail Jurisdictional Allocation Factor  (d) SC Retail Jurisdictional Allocation Factor	\$ \$ \$	77,000 367,000 31,000
(b) Projected Costs At License Expiration  1. Radioactive Cost 2. Non-Radioactive Cost 2. Non-Radioactive Cost 3. Total  (a) Projected Escalation Rate 4.00% (b) Source Of Escalation Rate Historical cost estimates, projected inflation  (c) Projected Net-Of-Tax Rate Of Return 1. External Qualified Fund 2. External Non-Qualified Fund 3. Internal Fund 4. Composite (d) SC Retail Jurisdictional Allocation Factor  (b) Projected Costs At License Expiration 1. Radioactive Cost 2. Non-Radioactive Cost 3. Total  (8) REVENUE REQUIREMENTS FOR SC RETAIL in million  (a) Annual Total Revenue Requirements Radioactive 1. Annual Revenue Requirement - External Qualified Fund 2. Annual Revenue Requirement - External Non-Qualified Fund 3. Internal Fund 4. Composite (d) SC Retail Jurisdictional Allocation Factor  (a) Projected Costs At License Expiration 1. Radioactive Cost 2. Non-Radioactive Cost 3. Total  (b) REVENUE REQUIREMENTS FOR SC RETAIL in million  (a) Annual Total Revenue Requirement - External Qualified Fund 4. Composite (d) SC Retail Jurisdictional Allocation Factor  (b) Projected Costs At License Expiration 1. Radioactive Cost 2. Non-Radioactive Cost 3. Total  (b) REVENUE REQUIREMENTS FOR SC RETAIL in million  (a) Annual Total Revenue Requirement - External Qualified Fund 4. Composite (d) SC Retail Jurisdictional Allocation Factor  (a) REVENUE REQUIREMENTS FOR SC RETAIL in million  (b) Revenue Requirement - External Non-Qualified Fund 4. Annual Revenue Requirement - External Non-Qualified Fund 5.50% 8. Revenue Requirement - External Non-Qualified Fund 9. Annual Revenue Requirement - External Non-Qualified Fund 9. Annual Revenue Requirement - Non-Radiological Qualified Fund 9. Annual Revenue Requirement - No	\$ \$ \$	367,000 31,000
(a) Projected Escalation Rate (b) Source Of Escalation Rate (c) Projected Net-Of-Tax Rate Of Return 1. External Qualified Fund 2. External Non-Qualified Fund 3. Internal Fund 4. Composite (d) SC Retail Jurisdictional Allocation Factor  1. Radioactive Cost 2. Non-Radioactive Cost 3. Total  (8) REVENUE REQUIREMENTS FOR SC RETAIL in millio (9) REVENUE REQUIREMENTS FOR SC RETAIL in	\$ <u>\$</u> \$	31,000
(a) Projected Escalation Rate (b) Source Of Escalation Rate (b) Source Of Escalation Rate (c) Projected Net-Of-Tax Rate Of Return 1. External Qualified Fund 2. External Non-Qualified Fund 3. Internal Fund 4. Composite (d) SC Retail Jurisdictional Allocation Factor  1. Radioactive Cost 2. Non-Radioactive Cost 3. Total  (8) REVENUE REQUIREMENTS FOR SC RETAIL in millio (8) REVENUE	\$ \$ \$	31,000
(a) Projected Escalation Rate (b) Source Of Escalation Rate Historical cost estimates, projected inflation  (c) Projected Net-Of-Tax Rate Of Return 1. External Qualified Fund 2. External Non-Qualified Fund 3. Internal Fund 4. Composite (d) SC Retail Jurisdictional Allocation Factor  4. 00%  Annual Total Revenue Requirements Radioactive 1. Annual Revenue Requirement - External Qualified Fund 2. Annual Revenue Requirement - External Non-Qualified Fund 3. Total  (a) REVENUE REQUIREMENTS FOR SC RETAIL in million  Annual Total Revenue Requirements Radioactive 1. Annual Revenue Requirement - External Qualified Fund 2. Annual Revenue Requirement - External Non-Qualified Fund 3. Total	\$ \$	
(b) Source Of Escalation Rate  Historical cost estimates, projected inflation  (c) Projected Net-Of-Tax Rate Of Return  1. External Qualified Fund 2. External Non-Qualified Fund 3. Internal Fund 4. Composite (d) SC Retail Jurisdictional Allocation Factor  Historical cost estimates, projected inflation  (8) REVENUE REQUIREMENTS FOR SC RETAIL in million  Annual Total Revenue Requirements  Radioactive  1. Annual Revenue Requirement - External Qualified Fund 2. Annual Revenue Requirement - External Non-Qualified Fund 3. Internal Fund 4. Composite Non-Radioactive 3. Annual Revenue Requirement - Non-Radiological Qualified Fund 24.52460% 3. Annual Revenue Requirement - Non-Radiological Qualified Fund 3. Annual Revenue Requirement - Non-Radiological Qualified Fund 3. Annual Revenue Requirement - Non-Radiological Qualified Fund 4. Composite 4. Composite 5.50% 7. Annual Revenue Requirement - External Non-Qualified Fund 5.50% 7. Annual Revenue Requirement - External Non-Qualified Fund 5.50% 7. Annual Revenue Requirement - External Non-Qualified Fund 6.00% 7. Annual Revenue Requirement - External Non-Qualified Fund 7. Annual Revenue Requirement - External Non-Qualified Fund 8. Annual Revenue Requirement - External Non-Qualified Fund 9. Annual Revenue Requirement - External Non-Redioactive 9. Annual Revenue Requirement - External Non-Redioactive 9. Annual Revenue Requirement - External Non-Redioactive	\$	398,000
(c) Projected Net-Of-Tax Rate Of Return  1. External Qualified Fund 2. External Non-Qualified Fund 3. Internal Fund 4. Composite (d) SC Retail Jurisdictional Allocation Factor  projected inflation  (8) REVENUE REQUIREMENTS FOR SC RETAIL in million  Annual Total Revenue Requirements  Radioactive 1. Annual Revenue Requirement - External Qualified Fund 2. Annual Revenue Requirement - External Non-Qualified Fund 3. Annual Revenue Requirement - External Non-Qualified Fund 3. Annual Revenue Requirement - External Non-Radioactive 3. Annual Revenue Requirement - Non-Radiological Qualified Fund 4. Composite (d) SC Retail Jurisdictional Allocation Factor	·	,
(c) Projected Net-Of-Tax Rate Of Return  1. External Qualified Fund 2. External Non-Qualified Fund 5.50% 3. Internal Fund 4. Composite (d) SC Retail Jurisdictional Allocation Factor  Annual Total Revenue Requirements Radioactive 1. Annual Revenue Requirement - External Qualified Fund 2. Annual Revenue Requirement - External Non-Qualified Fund 2. Annual Revenue Requirement - External Non-Qualified Fund 3. Annual Revenue Requirement - External Non-Qualified Fund 4. Composite 3. Annual Revenue Requirement - Non-Radiological Qualified Fund 8. Annual Revenue Requirement - Non-Radiological Qualified Fund 8. Annual Revenue Requirement - Non-Radiological Qualified Fund 9. Annual Revenue Requirement - Non-Radiological Qualified Fund 9. Annual Revenue Requirement - Non-Radiological Qualified Fund 9. Annual Revenue Requirement - External Non-Qualified Fund 9. Annual Revenue Requirement - External Non-Qualified Fund 9. Annual Revenue Requirement - External Revenue Requirement - External Non-Qualified Fund 9. Annual Revenue Requirement - External Non-Radioactive 9. Annual Revenue Requirement - External Non-Radioactive 9. Annual Revenue Requirement - External Non-Radioactive		
1. External Qualified Fund 6.00% Annual Total Revenue Requirements 2. External Non-Qualified Fund 5.50% Radioactive 3. Internal Fund n/a 1. Annual Revenue Requirement - External Qualified Fund 1. Annual Revenue Requirement - External Qualified Fund 2. Annual Revenue Requirement - External Non-Qualified Fund 2. Annual Revenue Requirement - External Non-Qualified Fund 2. Annual Revenue Requirement - External Non-Qualified Fund 3. Annual Revenue Requirement - Non-Radiological Qualified Fund 4. Composite 24.52460% 3. Annual Revenue Requirement - Non-Radiological Qualified Fund 4. Composite 24.52460% 3. Annual Revenue Requirement - Non-Radiological Qualified Fund 4. Composite 24.52460% 3. Annual Revenue Requirement - External Non-Qualified Fund 4. Composite 24.52460% 3. Annual Revenue Requirement - External Non-Qualified Fund 4. Composite 24.52460% 3. Annual Revenue Requirement - External Non-Qualified Fund 4. Composite 24.52460% 3. Annual Revenue Requirement - External Non-Qualified Fund 4. Composite 24.52460% 3. Annual Revenue Requirement - External Non-Qualified Fund 4. Composite 24.52460% 3. Annual Revenue Requirement - External Non-Qualified Fund 4. Composite 24.52460% 3. Annual Revenue Requirement - Non-Radiological Qualified Fund 4. Composite 24.52460% 3. Annual Revenue Requirement - Non-Radiological Qualified Fund 4. Composite 24.52460% 3. Annual Revenue Requirement - Non-Radiological Qualified Fund 4. Composite 24.52460% 3. Annual Revenue Requirement - Non-Radiological Qualified Fund 4. Composite 24.52460% 3. Annual Revenue Requirement - Non-Radiological Qualified Fund 4. Composite 24.52460% 3. Annual Revenue Requirement - Non-Radiological Qualified Fund 4. Composite 24.52460% 3. Annual Revenue Requirement - Non-Radiological Qualified Fund 4. Composite 24.52460% 3. Annual Revenue Requirement - Non-Radiological Qualified Fund 4. Composite 24.52460% 3. Annual Revenue Requirement - Non-Radiological Qualified Fund 4. Composite 24.52460% 3. Annual Revenue Requirement - Non-Radiological Qualified Fund 4. Composit	ons:	
2. External Non-Qualified Fund 5.50% Radioactive 3. Internal Fund n/a 1. Annual Revenue Requirement - External Qualified Fund 4. Composite n/a 2. Annual Revenue Requirement - External Non-Qualified Fund (d) SC Retail Jurisdictional Allocation Factor 24.52460% Non-Radioactive 3. Annual Revenue Requirement - Non-Radiological Qualified Non-Radioactive		
3. Internal Fund n/a 1. Annual Revenue Requirement - External Qualified Further 4. Composite n/a 2. Annual Revenue Requirement - External Non-Qualified Further 5. Annual Revenue Requirement - External Non-Qualified Further 5. Annual Revenue Requirement - External Non-Qualified Further 5. Annual Revenue Requirement - External Qualified Further 5. Annual Revenue Requirement - External Non-Qualified Further 5. Annual Revenue Requirement - External Non-Reduirement - Exter		
4. Composite n/a 2. Annual Revenue Requirement - External Non-Qualifie (d) SC Retail Jurisdictional Allocation Factor 24.52460% Non-Radioactive 3. Annual Revenue Requirement - Non-Radiological Qu		
(d) SC Retail Jurisdictional Allocation Factor 24.52460% Non-Radioactive 3. Annual Revenue Requirement - Non-Radiological Qu		0.2
3. Annual Revenue Requirement - Non-Radiological Qu	ed Fund \$	-
· · · · · · · · · · · · · · · · · · ·		
(e) Utility Ownership Factor 19.2460% 4. Total	Jalified Fund \$	
	\$	0.2
(9) POST ACCIDENT PREMATURE DECOMMISSIONING	INSURANCE:	
See Note 18 to 2008 Duke Energy Consolidated Financial S	statements	
ITEM / JURISDICTION	<u>SC Retail</u> <u>All</u>	<u>Jurisdictions</u>
10) FUND BALANCES AT COST ESTIMATE STUDY DATE (Note 1):		
Beginning balances used in cost and funding calculations		
(a) External - Qualified Funds	\$ 9,000 \$	38,000
(b) External - Non-Qualified Fund (Note 2)	\$ 4,000 \$	15,000

Note 1: December 31, 2008 balances

2038 excluding expenses
(a) External - Qualified Funds

(b) External - Non-Qualified Fund

(c) External - Non-Qualified General Fund (Note 3)

(11) PROJECTED FUND BALANCES AT LICENSE EXPIRATION:

Note 2: External non-qualified balance transferred to qualified fund in early 2009 to extent permissible under current IRS Ruling.

Note 3: Not designated at unit level.

(d) Total

(c) Total